

Sao tome and principe vivint solar

The latest set of global statistics produced by the International Renewable Energy Agency (Irena) indicates that the African island nation of Sao Tome and Principe did not have any grid-connected solar generation capacity at the end of 2021, but that could be about to change.

On April 5, the nation's Ministry of Infrastructure and Natural Resources issued a call for bids to develop, construct and operate a 1.5 MW solar project at a thermoelectric power station which, it appears from the bid document, is due to shut down by the end of 2022.

Bidders for the contract have until June 6 to submit their offers. The solar site is being financed as part of the Sao Tome government's Energy Transition and Institutional Support Program, which is being bankrolled by a loan from the African Development Bank.

Your personal data will only be disclosed or otherwise transmitted to third parties for the purposes of spam filtering or if this is necessary for technical maintenance of the website. Any other transfer to third parties will not take place unless this is justified on the basis of applicable data protection regulations or if pv magazine is legally obliged to do so.

You may revoke this consent at any time with effect for the future, in which case your personal data will be deleted immediately. Otherwise, your data will be deleted if pv magazine has processed your request or the purpose of data storage is fulfilled.

The Government of Sao Tome and Principe has launched a tender to build a 1.5 MWp solar photovoltaic plant in the town of Santo Amaro in the Lobata District. The African Development Bank (AfDB) is financing the solar plant which is set to become the first grid-connected solar project for the country.

The Santomean Ministry of Infrastructure and Natural Resources has launched the call for expressions of interest which is open until June 6, 2022. The successful bidding company will sign an engineering, procurement, and construction (EPC) contract with the government. The company will also be responsible for the operation and maintenance of the plant.

The bidding document reads, "For this contract, the borrower will make payments using the direct payment disbursement method. The method, as defined in the AfDB's disbursement guidelines and procedures for financing investment projects, with the exception of payments that the contract calls for to be made by letter of credit."

The solar power plant is expected to be operational by the end of 2022. The facility is planned to replace a thermoelectric power station which is going to shut down by the end of this year. The project is financed as a



Sao tome and principe vivint solar

part of the Energy Transition and Institutional Support Program (ETISP) of the government, being bankrolled by a loan from the AfDB to the tune of US\$12.46 million.

In addition to the construction of the Santo Amaro solar park, the ETISP also ensures the rehabilitation of the Papagaio mini-hydro electric plant, located on the island of Principe. The facility has a power generation capacity of 1 MW and is expected to be fully operational by 2024. The energy program is supported by the United Nations Development Program (UNDP).

The island country located off the equatorial coast of Central Africa has a population of more than 219,000, with a total installed capacity of 35.8 MW. Renewable energy represents only 5% of the country's electricity mix.

According to the latest set of global statistics produced by the IRENA, Sao Tome and Principe did not have any grid-connected solar PV facility at the end of 2021. This is about to change after the completion of the solar plant at Santo Amaro.

Contact us for free full report

Web: <https://hollanddutchtours.nl/contact-us/>

Email: energystorage2000@gmail.com

WhatsApp: 8613816583346

